

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

1st Original Sheet No. 77

Canceling P.S.C. No. 9

11th Revised Sheet No. 54

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE\*

Demand Charge \$8.23 per month per KW of billing demand.  
Energy Charge \$.024651 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

**CANCELLED**  
**MAY 2003**  
**MAY 01 1999**  
PURSUANT TO 207 KAR 5011, SECTION 9(1)  
BY: *[Signature]* **Bill**  
SECRETARY OF THE COMMISSION

Date of Issue March 26, 1999 Date Effective January 1, 1999

Issued By *[Signature]* Name of Officer General Manager Title

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

1st Original Sheet No. 78

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10th Revised Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

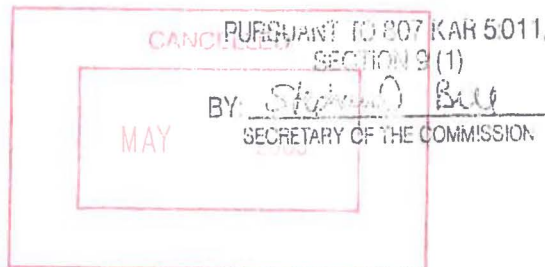
CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION

OF KENTUCKY  
REGULATORY

MAY 01 1999



Date of Issue March 26, 1999 Date Effective May 1, 1999

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 98-580 Dated March 22, 1999

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

1st Original Sheet No. 79

Canceling P.S.C. No. 9

11th Revised Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
OFFICE

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

MAY 01 1999

SECTION 9(1)  
BY: Sharon D. Bell  
SECRETARY OF THE COMMISSION

Date of Issue March 26, 1999 Date Effective May 1, 1999

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in  
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